

# Smart Building – Smart Grid – Smart City

Mario Vašak, Tomislav Capuder

University of Zagreb Faculty of Electrical Engineering and Computing

mario.vasak@fer.hr

Public presentation of the 3Smart Project

Zagreb, 16 January 2016



Project co-funded by the European Union

## Project drivers – buildings (1)

- Buildings – static objects?
- Labelled according to kWh/m<sup>2</sup>/year consumption
  - likewise it is estimated the amount of energy saved by building renovation, or
  - the amount gained with renewable energy setup on the building
- What happens with the building hour to hour, minute to minute?

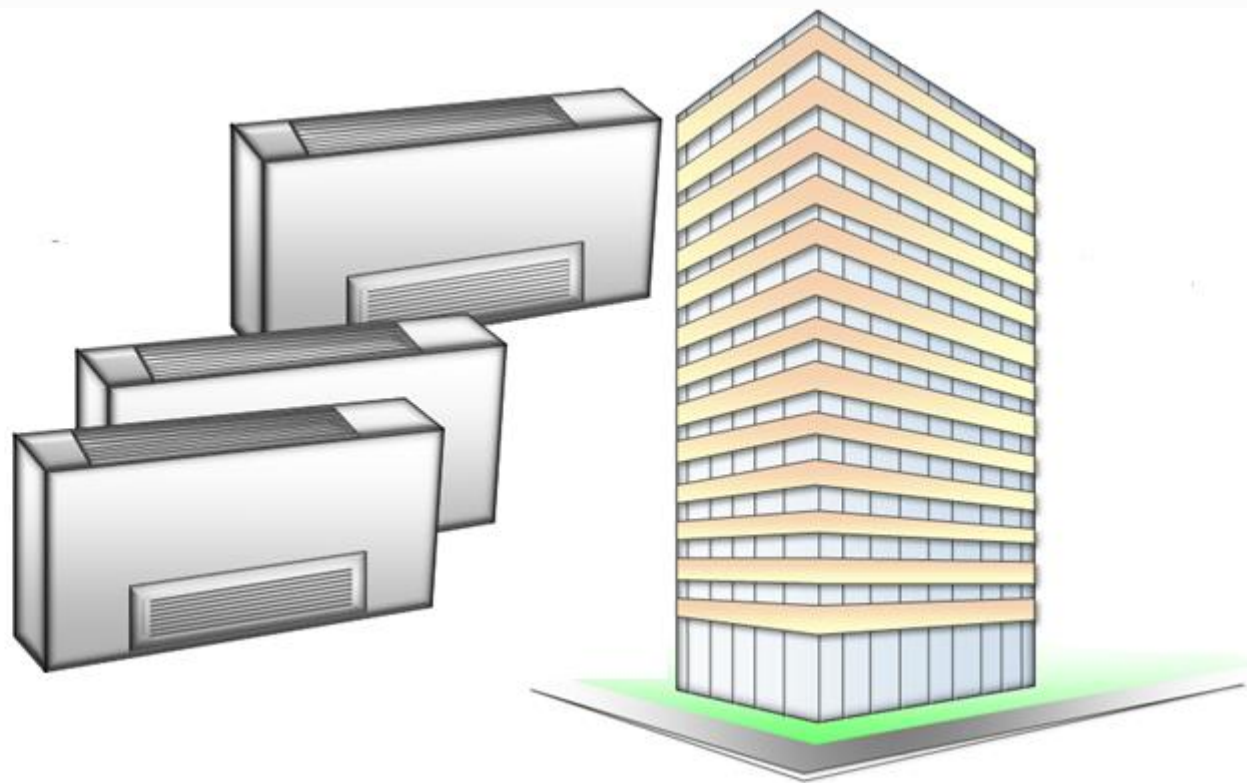
## Project drivers – buildings (2)

- Smart meters can show substantial changes in the building consumption even in such small time intervals
  - electricity
  - heat
  - gas
  - water
- Why should we care about it?
- Are yearly considerations enough?

## Project drivers – buildings (3)

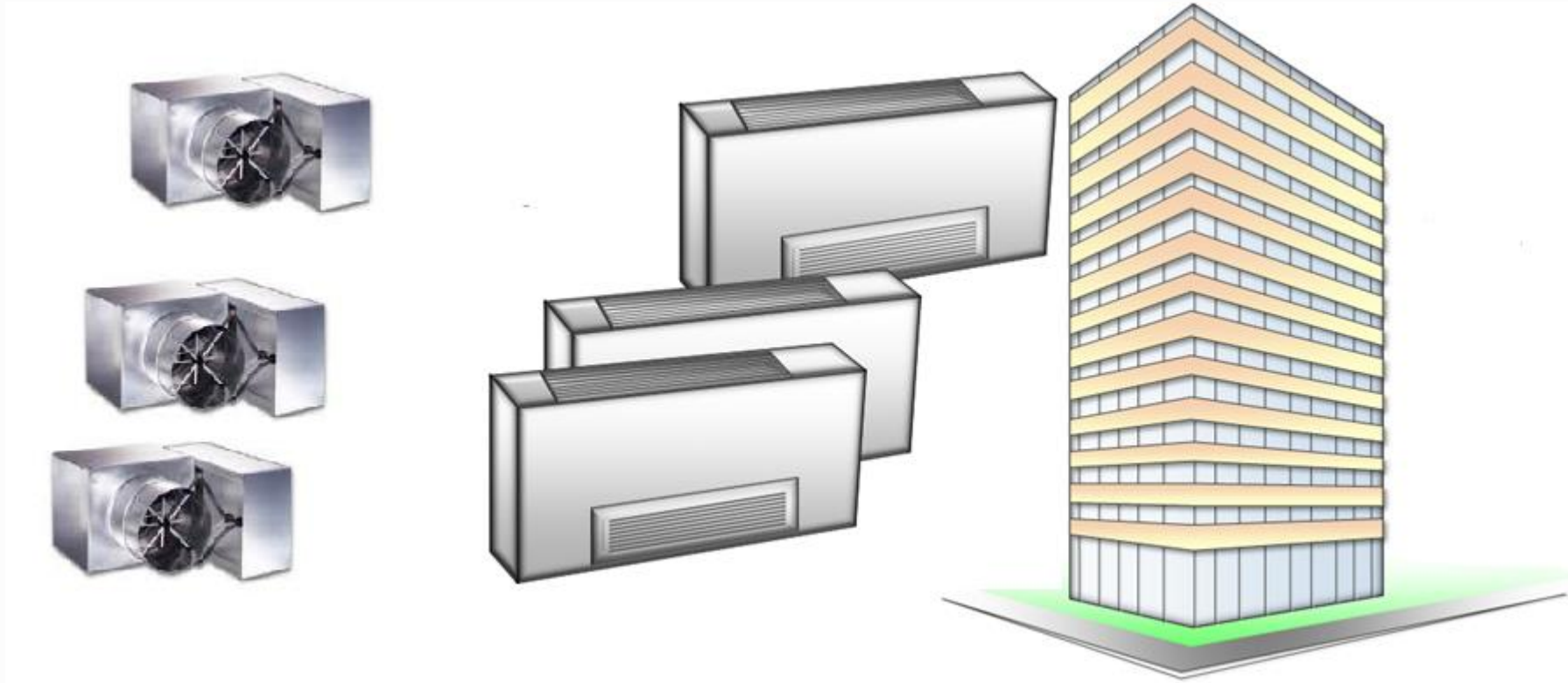
- To keep comfort, each room of a building requires energy brought to it with a medium (air or water)
  - when and how much energy do we extract from the medium to the zone?
  - when and how much energy do we use to prepare the medium?
  - when and how much energy do we draw from the utility grid to enable the medium preparation?
- The answers are not unique

# Classical commercial buildings



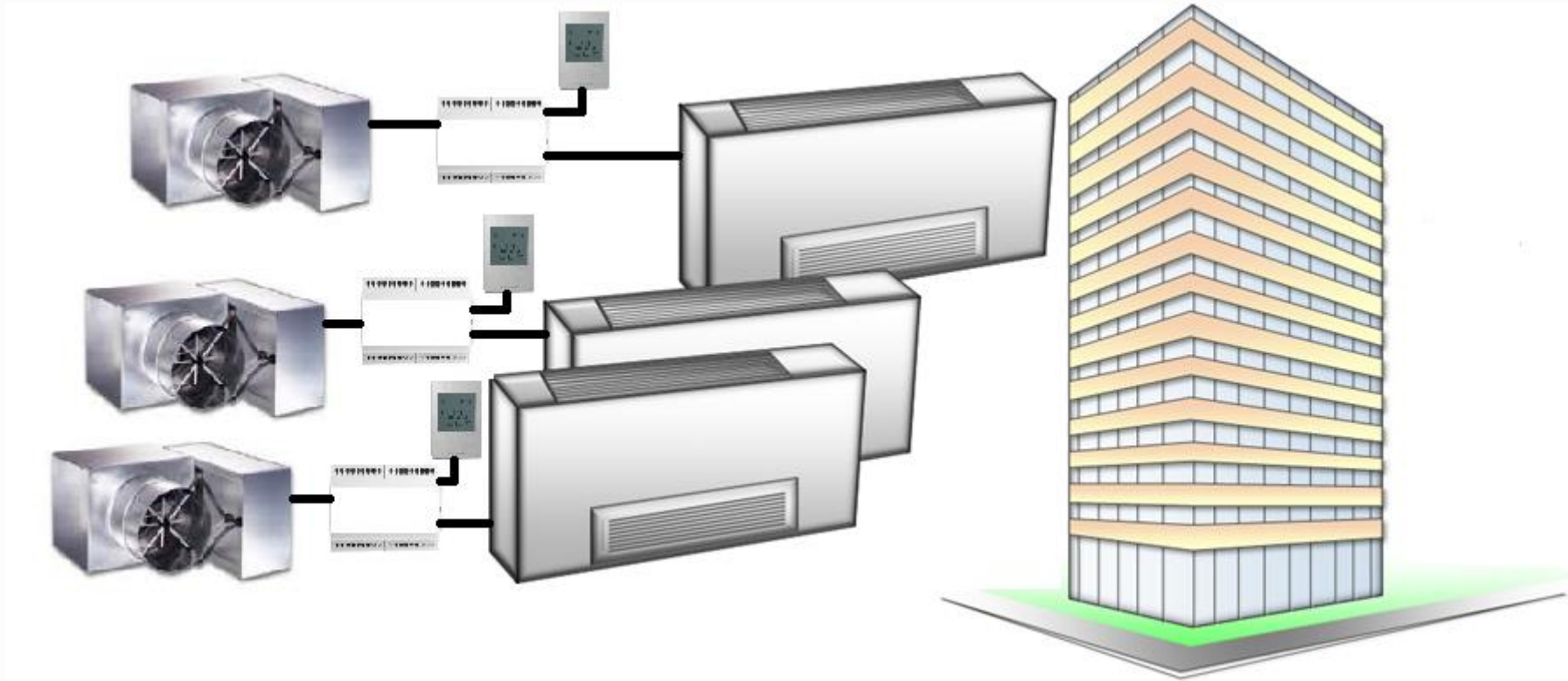
Comfort actuators in rooms: fan coils

# Classical commercial buildings



Comfort actuators in rooms: fan coils, VAV boxes or both

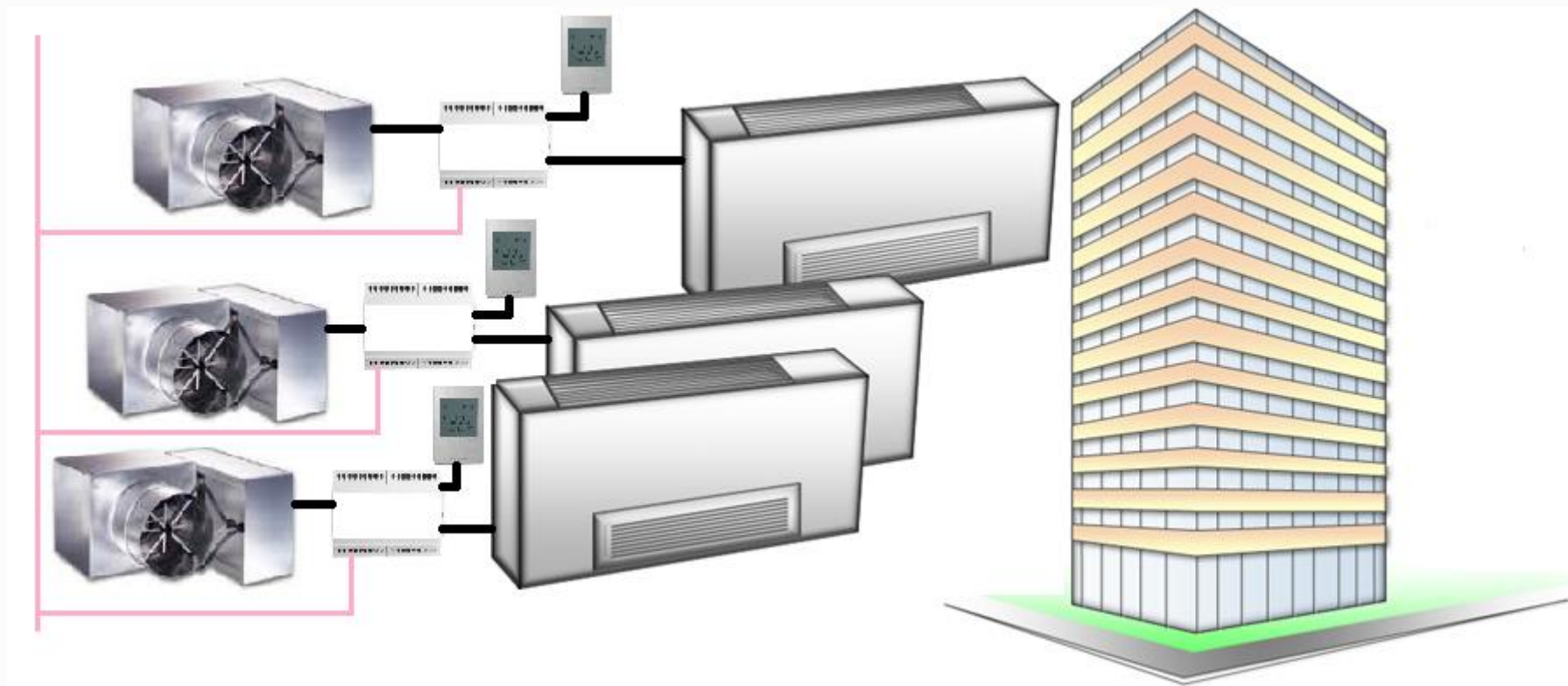
# Classical commercial buildings



Local digital room controllers perform comfort control



# Classical commercial buildings

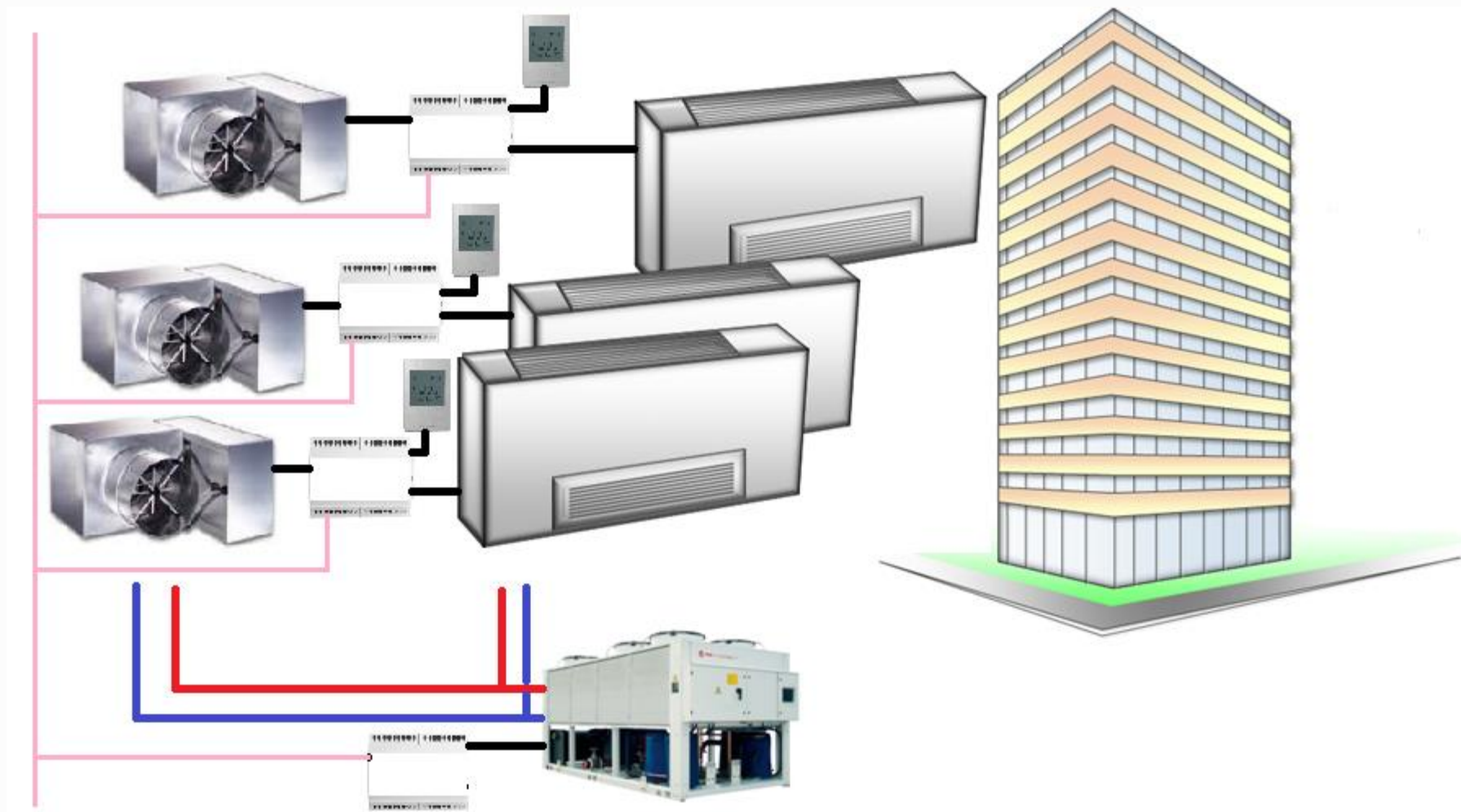


Local digital room controllers perform comfort control

Networked for enabling central data acquisition

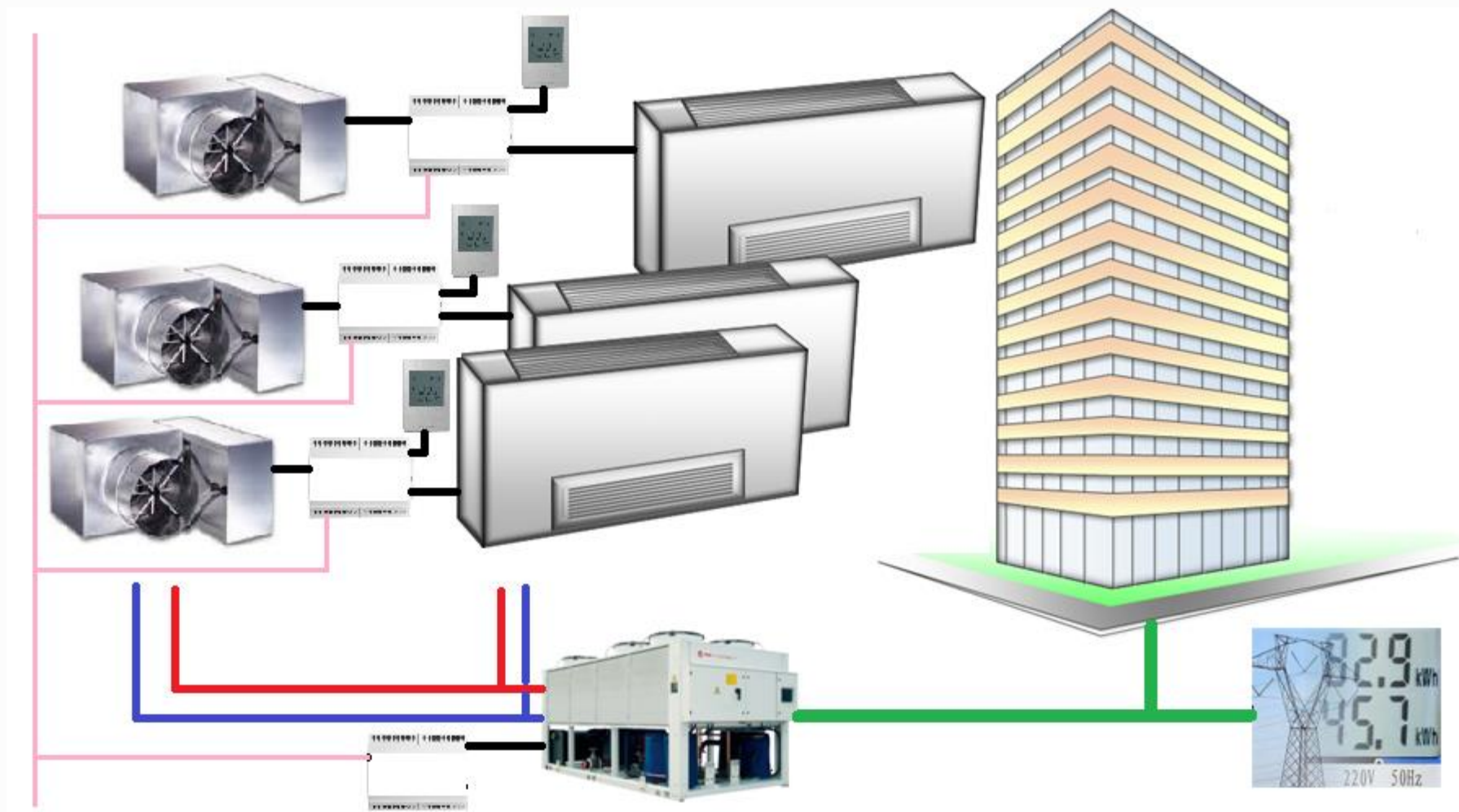


# Classical commercial buildings



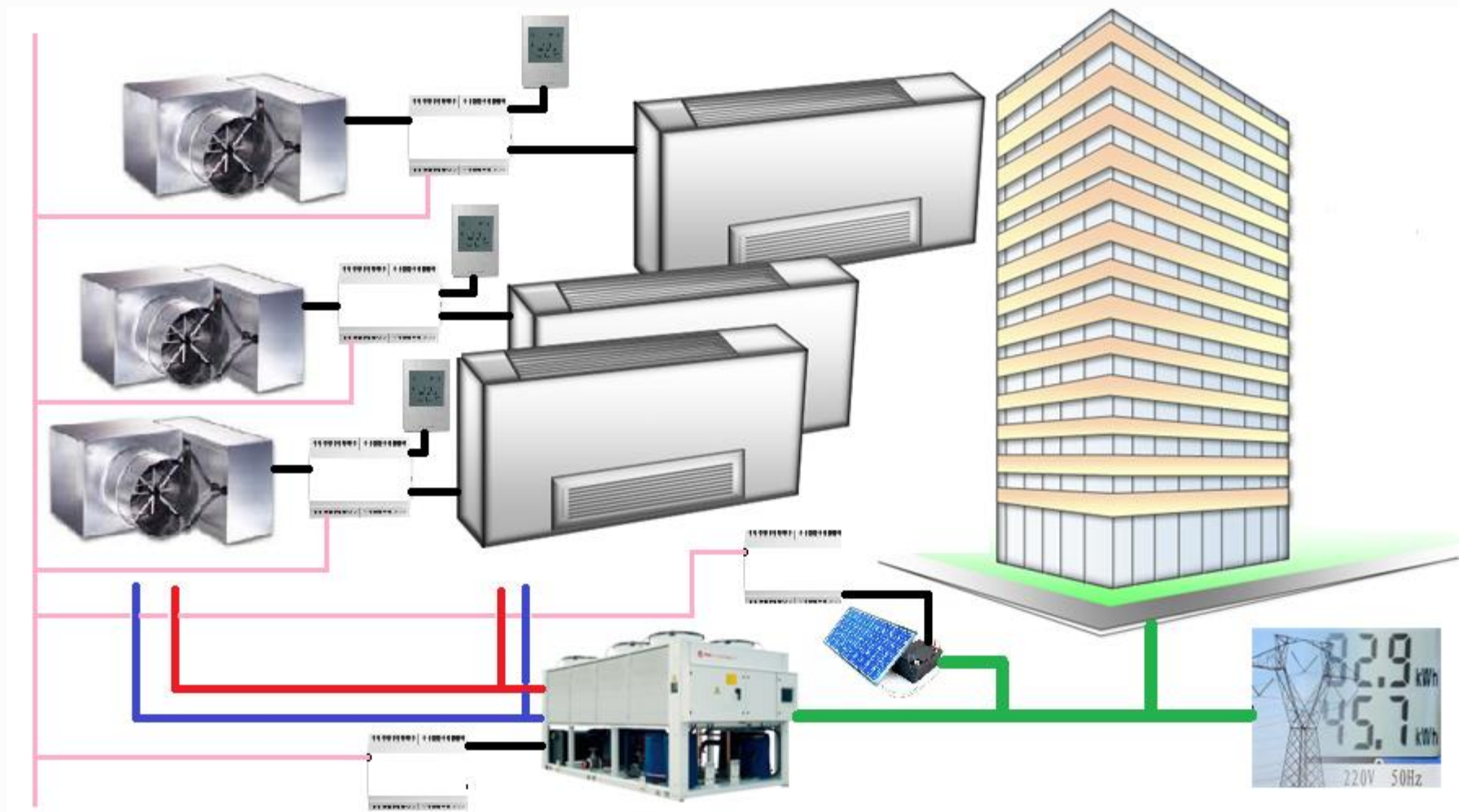
Controlled units for production of conditioning media...

# Classical commercial buildings



Connected to energy distribution grids

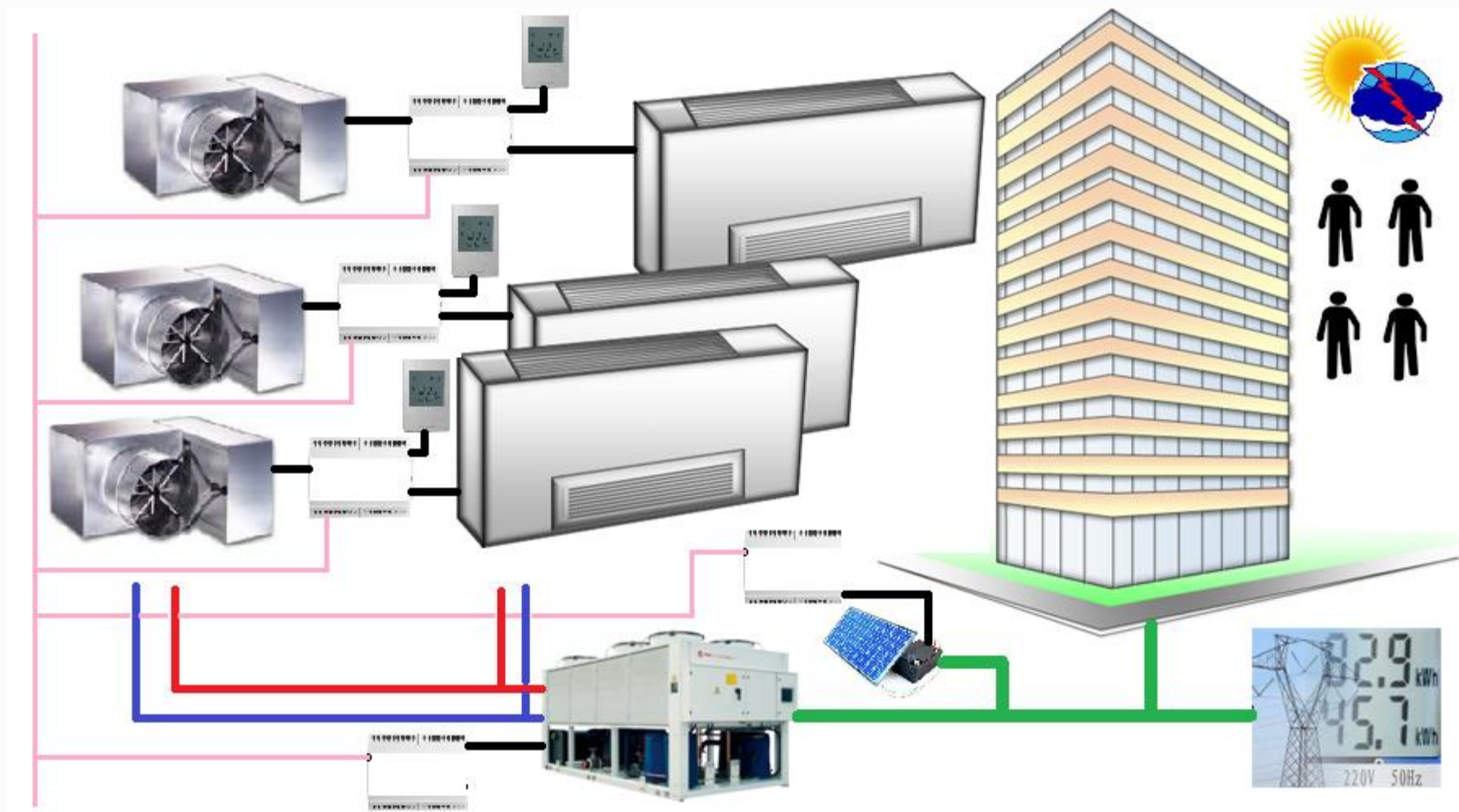
# Classical commercial buildings



Local energy production and controllable storage

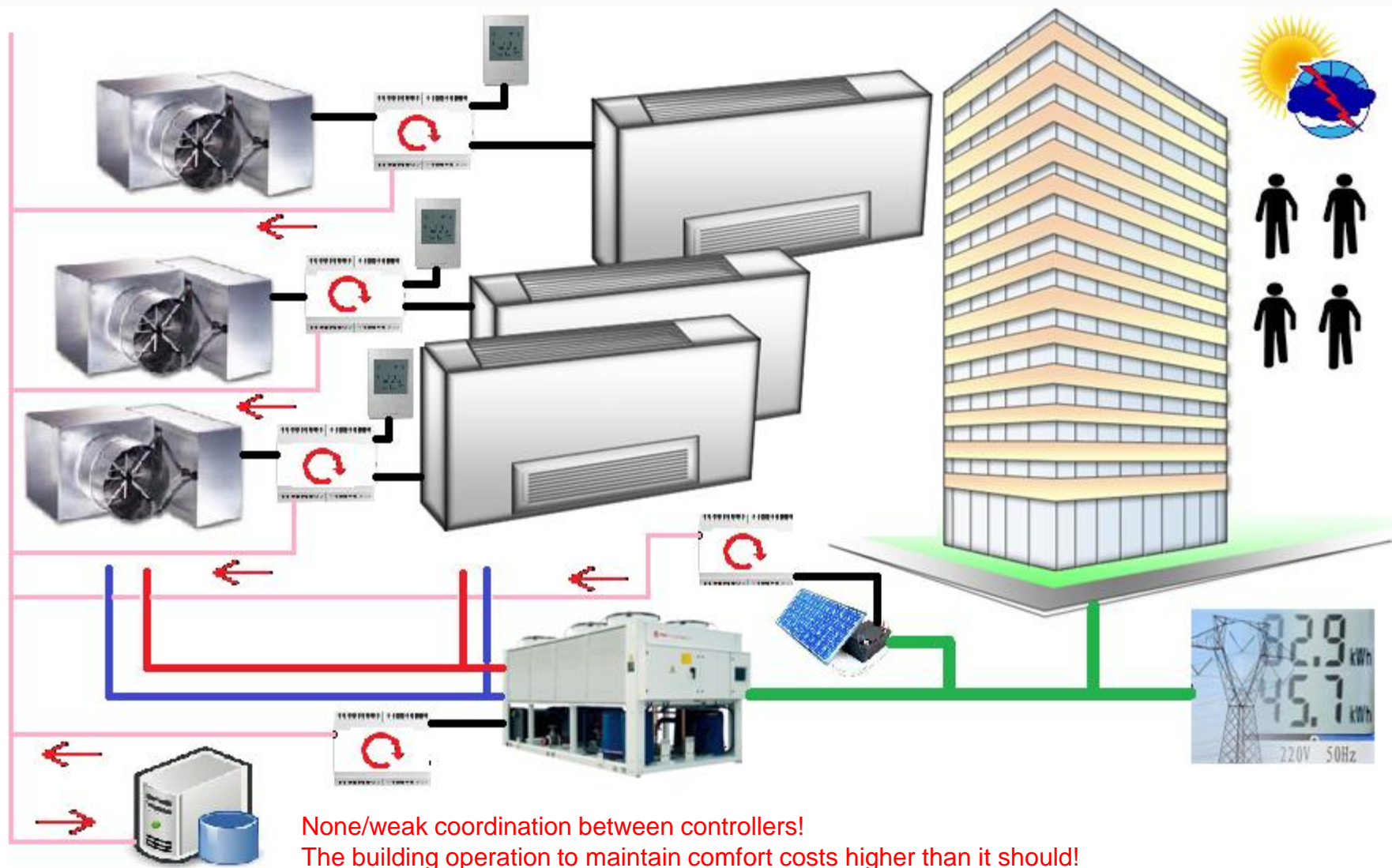


# Classical commercial buildings



Weather and occupants

# Classical commercial buildings



## Project drivers – buildings (4)

- Buildings are an orchestra of many individual technical systems
  - in buildings without coordination all those systems are simply reactive to local variables or time-programmed
    - e.g., heating in the zone is on/off when thresholds are reached
    - batteries are filled in the night and discharged during the day
      - the shape of energy exchange with utility grids is coincidental and non-controllable

## Project drivers – utility grid (5)

- Many such non-controllable buildings coincidentally produce large peaks and sags of energy consumption on the grid
  - peaks result in progressively higher losses in the grid and may overload the grid equipment
  - high variance of energy consumption makes it difficult to assure proper supply conditions (voltage)
  - distributed generation may induce overvoltage
  - increased expenses for the grid, reluctance to renewable energy integration



# What if?

- ...if we can orchestrate the building subsystems
  - such that energy consumption is reduced and energy exchange with the grids becomes controllable while the comfort remains intact

## Example 1 – Predicted sunshine during heating

- No coordination: The room is heated up to the moment when together with sunshine effect overheating and discomfort occurs  
→ non-necessarily spent heating energy
- With coordination: Predictive controller reduces/stops heating well before the sunshine event and remains permanently within comfort temperature bounds  
→ well exploited free energy from the Sun

## Example 2 – Peak consumption

- No coordination: Cooling is turned on at 7:00 in the morning, cooling elements in all zones start at the same time and produce a huge power consumption peak from the grid
  - high power peak can significantly increase energy costs for the building
- With coordination: Cooling elements in zones are synchronized in energy draw such that power peaking is avoided
  - power peaking kept under the prescribed limit

## What if...

- ...if the grid assigns different energy costs to different times of consumption and communicates it to the building in advance
  - ... and the building through the coordination mechanism adapts to these prices by selecting the one energy exchange profile that keeps the comfort intact and has the lowest cost
- ...and in this way by summing up many buildings the grid reshapes its load profile
  - ... and reduces energy losses while increases its equipment lifetime

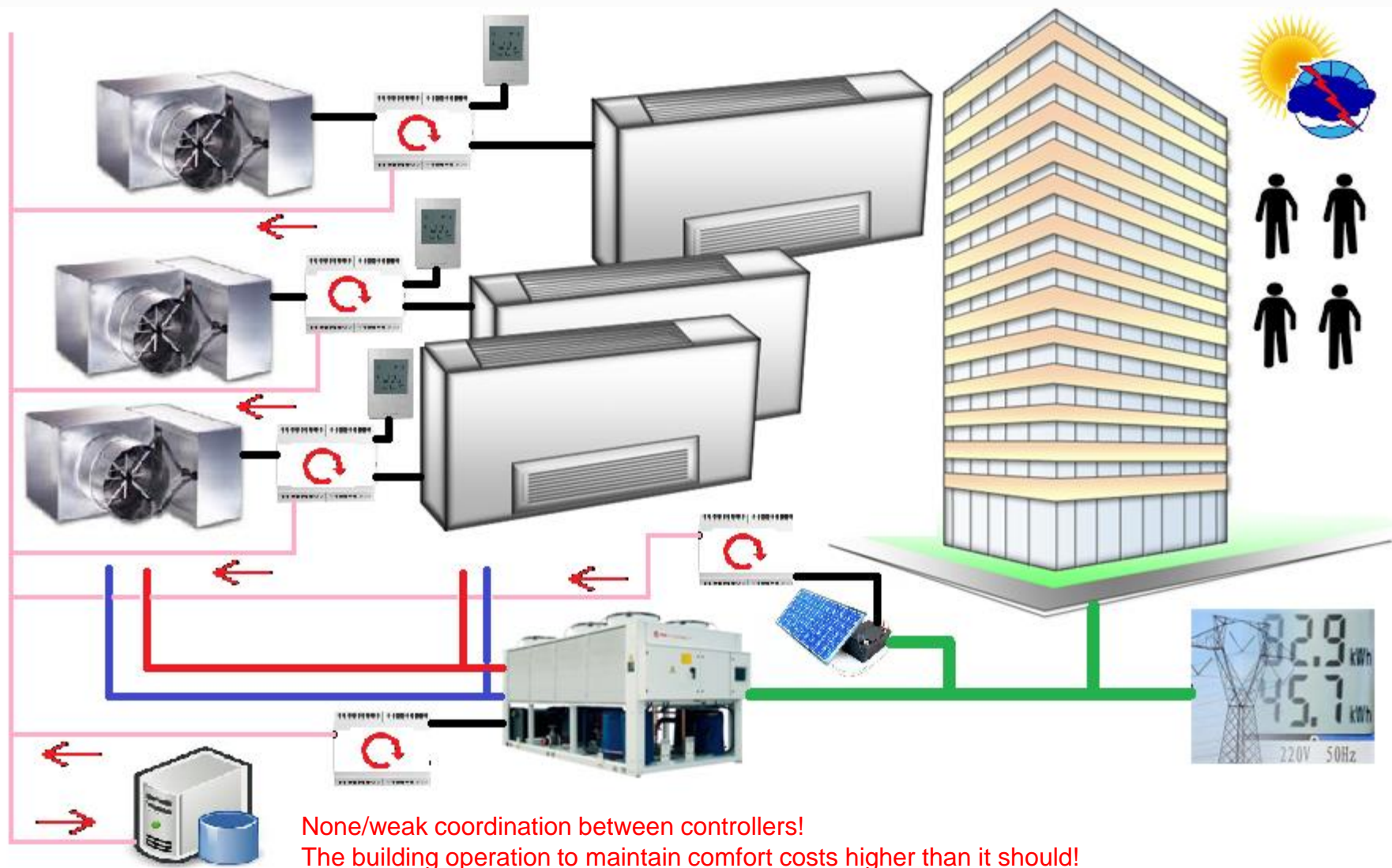
# Grid-building coordination (1)

- Coordination within the building, within the grid and between the building and the grid **is technically possible**
- ...how we do it?
  - Predictive control and mathematical optimizations
  - Exploiting their naturally featured market-based mechanisms for correlating prices and consumptions

## Grid-building coordination (2)

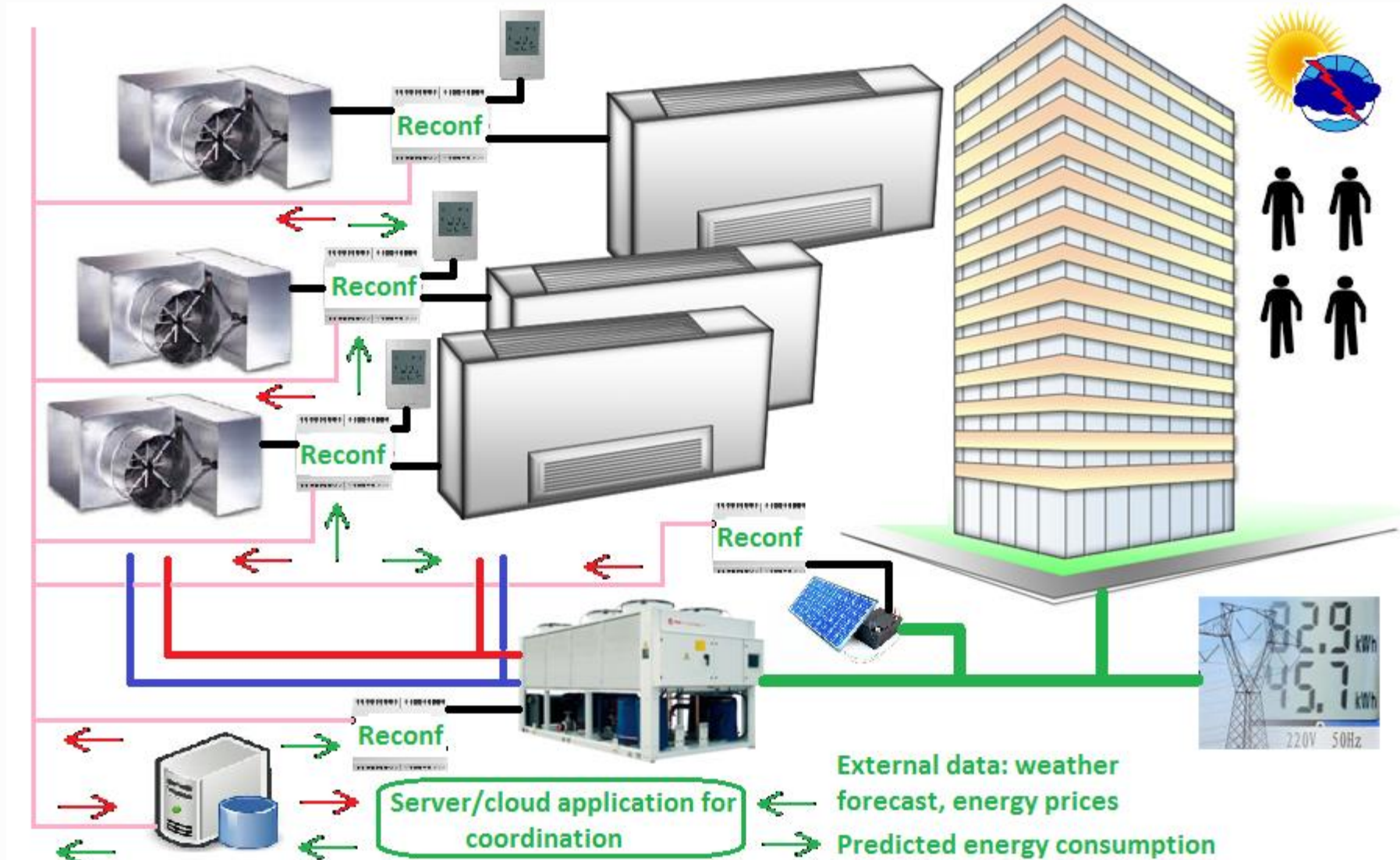
- ...but
- ...can we make it economically viable?
  - If we can easily impose coordination over the existing systems in their variety, yes! → needed energy management tool adaptable to different building configurations
- ...are we allowed to do it?
  - If we can align with regulatory framework and remove barriers → need to influence the regulatory framework on technically sound basis

# Classical commercial buildings



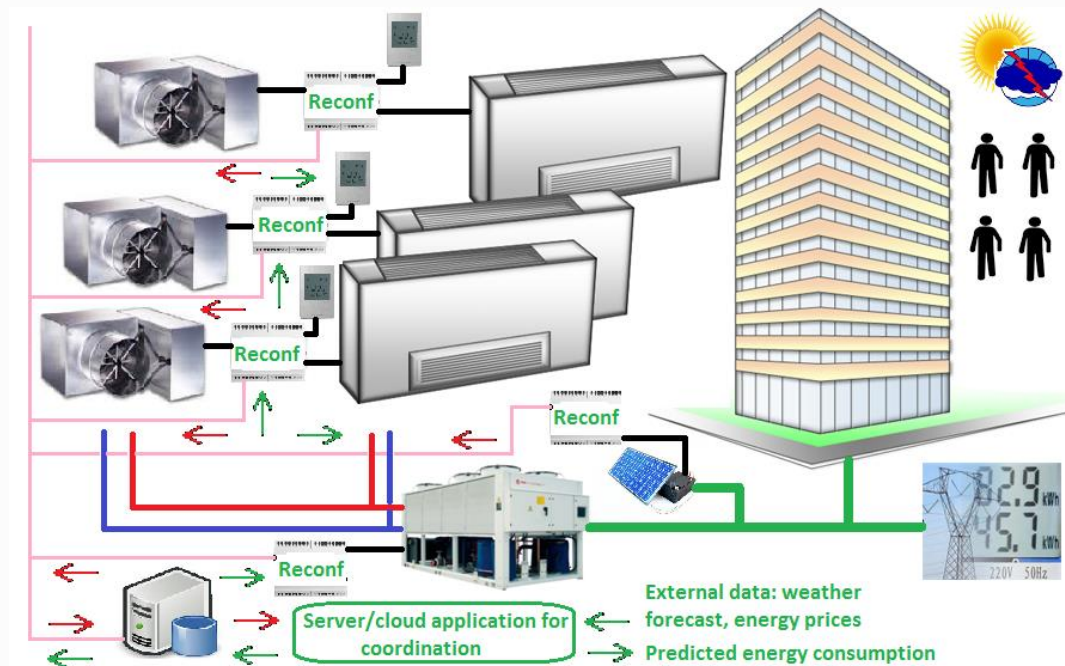


## Grid-building coordination (3)



# Grid-building coordination (4)

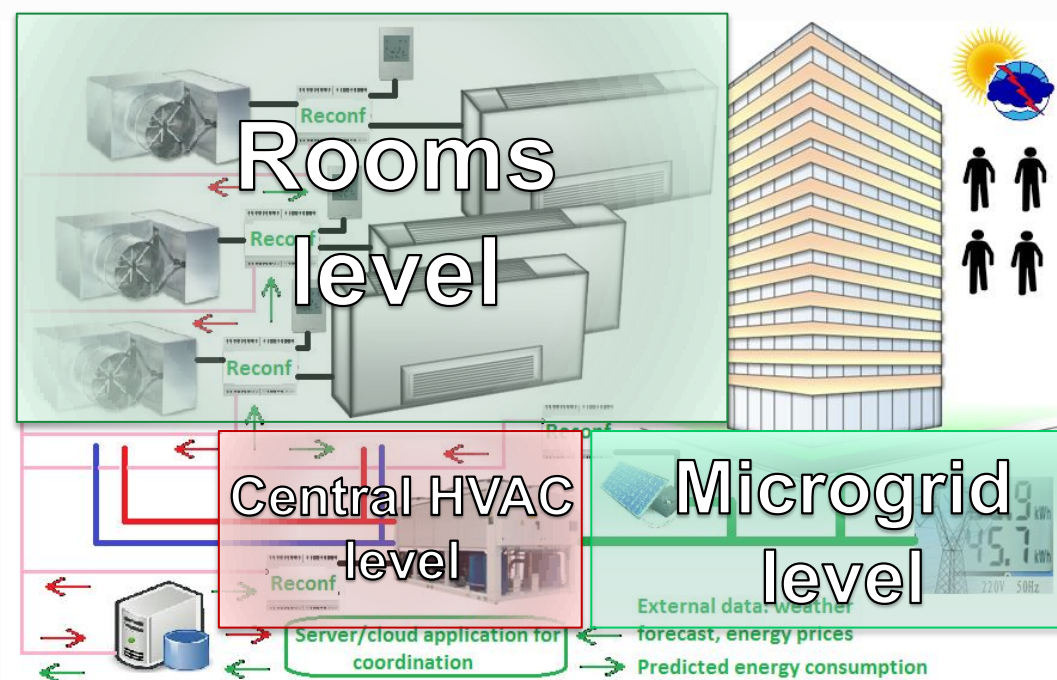
- Modularity of the coordination service
  - Separate modules for different building levels



- Mutually coordinated in any configuration

# Grid-building coordination (5)

- Modularity of the coordination service
  - Separate modules for different building levels



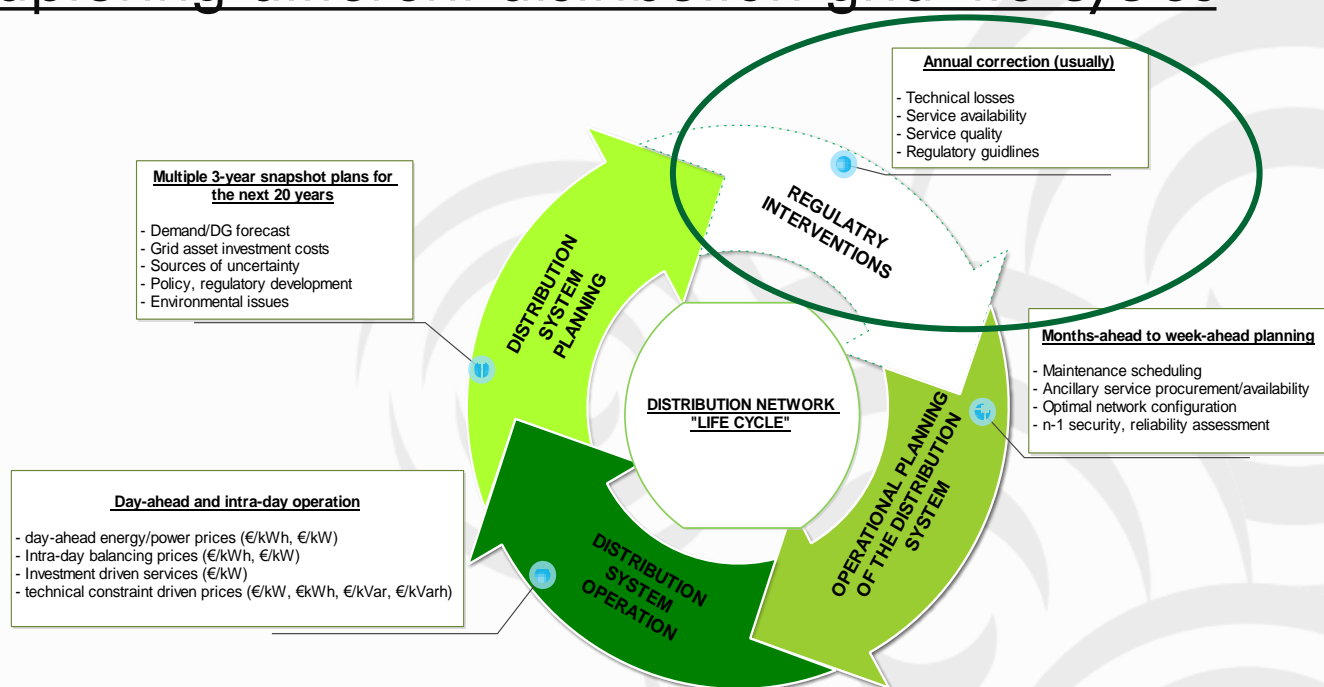
- Mutually coordinated in any configuration

## Grid-building coordination (6)

- How does the „grid see“ consumers/producers?
  - Passive new load → reinforce the grid!
  - Distributed generator → voltage issues (compensations), congestion (more copper), security of supply (more copper)
  - Electric vehicles are coming → high peak load if no control in EV charging!
- Active distribution management – but what does it mean?

# Grid-building coordination (7)

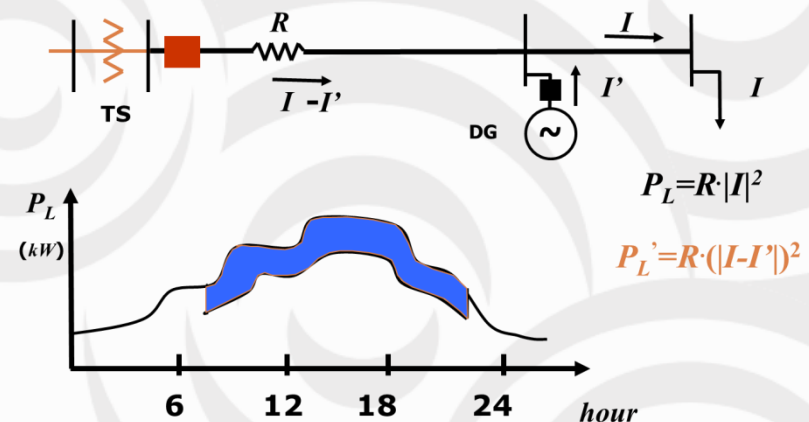
- ...how do we do it?
- ...can we make it economically viable?
  - coordination over different time periods → challenging task of capturing different distribution grid life cycles





# Grid-building coordination (8)

- What do we want to achieve?
  - Active DSO, optimally use different resources through market mechanisms
  - Coordinate building-grid-market
  - Flexible sources in the service of the grid/system
  - Change the way of thinking and „doing business“ for all power system entities



## Grid-building coordination (9)

- ... can we find common grounds for the grid-building energy management in the entire Danube region?
  - hopefully yes, through the 3Smart project!





# Overview of 3Smart (1)

- 3Smart overall objective:
  - provide a technological and legislative setup for cross-spanning energy management of buildings, energy grids and major city infrastructures in the Danube region

## Overview of 3Smart (2)

- 3Smart specific objectives:
  - SO1. Enable energy management between buildings and distribution grids
    - cross-spanning energy management tool
  - SO2. Demonstrate effectiveness and feasibility of modular energy management
    - pilots in HR, SI, AT, HU and BA
  - SO3. Enable take-up of the platform in buildings, grids and infrastructures
    - strategy to influence the regulatory framework, strategy for EMS take-up on city scale, training, stakeholders engagement, cost-benefit analyses

# Overview of 3Smart (3)

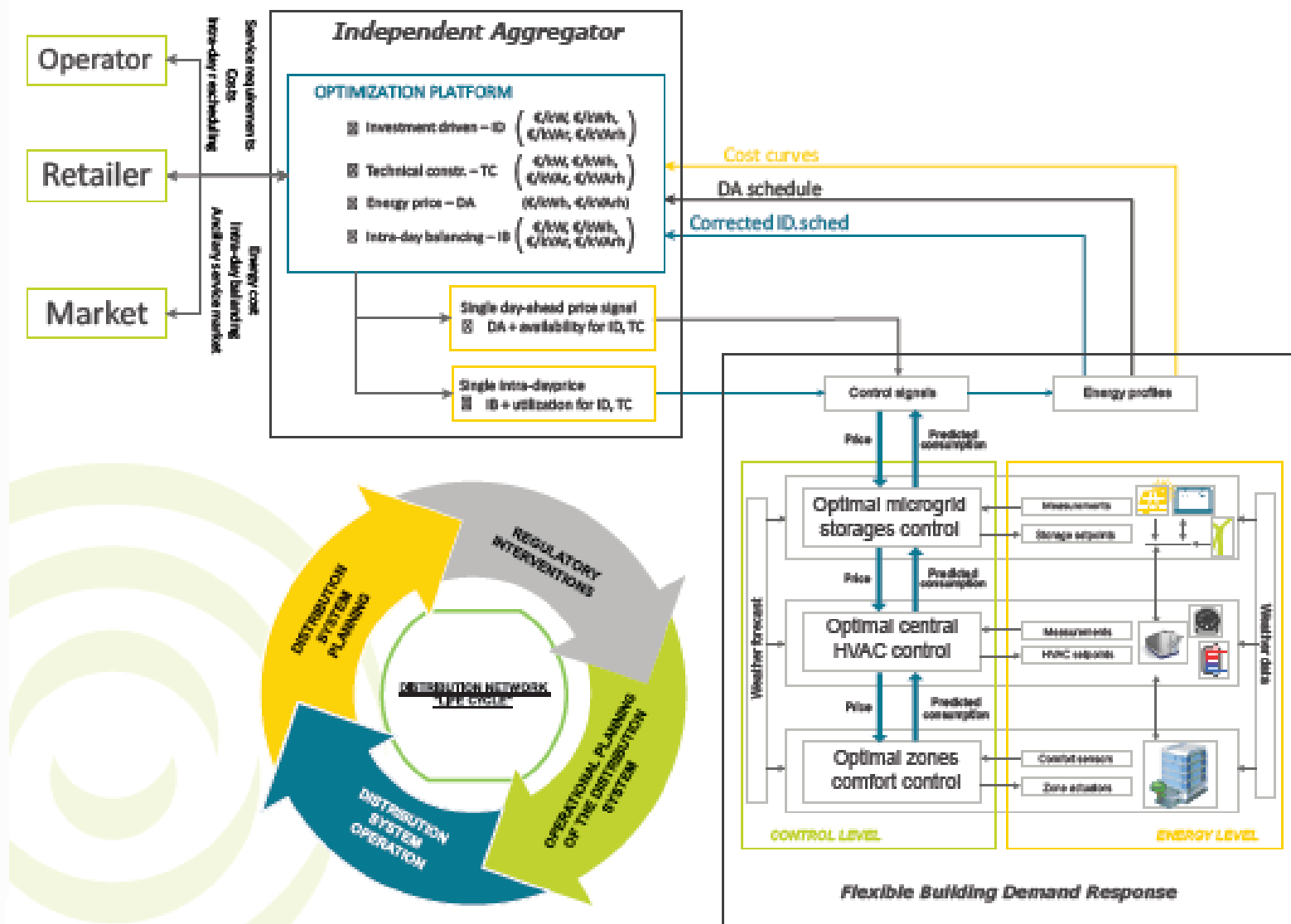
## Partners

- UNIZGFER (Lead Partner), HEP (HR)
- E3, IDRIJA, ElektroP (SI)
- EEE, STREM, EnergyG (AT)
- UNIDEBTTK, EON (HU)
- UNIBGFME (RS)
- EPHZHB, SVEMOFSR (BA)

## Associated Strategic Partners

- HERA (HR)
- GOLEA, JSI (SI)
- FERK (BA)
- HEA (HU)

# Building-grid cross-spanning platform



# Pilots

- The modular 3Smart energy management tool put in place in 5 pilots in 5 different countries of the Danube region:
  - UNIZGFER and HEP buildings in Zagreb, HR
  - school and sports hall in Idrija, SI
  - school and care retirement home in Strem, AT
  - EPHZHB headquarter building in Mostar, BA
  - EON headquarter building in Debrecen, HU

## Platform, training, replication

- Platform is developed by modules and different partners contribute to it
- Pilot leaders and pilot hosts trained how to install, monitor and maintain the modules locally
- Platform operation will be presented to the public within pilots, in about 2,5 years time

## 3Smart vision

- Enabled economically optimal interoperation of energy efficiency measures and renewable energy sources in buildings
- Initiated installation of distributed storages to improve energy security in the Danube region
  - storages will further enhance controllability of the energy exchange profiles
- High share of renewable energy in the energy mix



# Acknowledgement

The presented research results are obtained within the project Smart Building – Smart Grid – Smart City (3Smart)

Project co-funded by the European Union through Interreg Danube Transnational Programme (DTP1-502-3.2-3Smart), in the amount of maximum 3.222.641,90 EUR.

## PROJECT WEB PAGE

[www.interreg-danube.eu/3smart](http://www.interreg-danube.eu/3smart)

## DISCLAIMER

The contents of this presentation are the sole responsibility of its authors and do not necessarily reflect the views of the European Union.